Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	170,679			294,057	5,033	245	468,411	1,113	0	1,081,958
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	62,220	-545	23,926	3,304		8,323	11,904	3,489	65,189	151,638
Pentanes Plus		-545		7		-119	4,928	201	3,410	11,679
Liquefied Petroleum Gases			23,926	3,297		8,442	6,976	3,287	61,780	139,959
Ethane/Ethylene			688	12		-2,777	_	_	28,657	25,259
Propane/Propylene			17,124	1,928		3,983	_	2,943	29,874	58,830
Normal Butane/Butylene			6,572	993		7,488	1,582	344	2,479	48,150
Isobutane/Isobutylene			-458	364		-252	5,394	-	770	7,720
1005dtd110/1005dty10110	0,000		100	001		202	0,001		'''	7,720
Other Liquids		28,782		52,457	4,365	-462	81,151	4,056	859	248,695
Hydrogen/Oxygenates/Renewables/		00 705		100	0.400	000	00.004	0.000		10.00
Other Hydrocarbons		28,785		138	3,469	-822	30,881	2,333	0	19,024
Hydrogen				-	5,678		5,678	-	0	
Oxygenates (excluding Fuel Ethanol)		1,822		_	202	-309	-	2,333	0	883
Renewable Fuels (including Fuel Ethanol)		26,963		31	-2,344	-503	25,153	_	0	18,111
Fuel Ethanol		26,963		10	-2,449	-444	24,968	_	0	17,340
Renewable Fuels Except Fuel Ethanol		_		21	105	-59	185	_	0	771
Other Hydrocarbons				107	-67	-10	50	_	0	30
Unfinished Oils				21,816		231	20,726	_	859	81,306
Motor Gasoline Blend.Comp. (MGBC)		-3		30,503	896	132	29,541	1,723	0	148,362
Reformulated		_		6,570	2,316	405	8,431	50	0	49,380
Conventional Aviation Gasoline Blend. Comp		-3 		23,933	-1,420 	-273 -3	21,110	1,673	0	98,982 3
Finished Petroleum Products		10	571,534	32,746	1,553	-3,303		64,749	544,396	375,024
Finished Motor Gasoline		10	291,912	32,740	1,553	-3,303 535		6,593	290,343	72,485
Reformulated		10	97,014	3,997	-658	-383		278	,	1,172
Conventional		10	194,898	3,997	2,211	918		6,316	96,461 193,882	71,313
Finished Aviation Gasoline		10	194,696	13	2,211	74		0,310	436	1,141
Kerosene-Type Jet Fuel			45,344	3,178		-201		2,630	46,093	47,102
Kerosene			271	5,176		-14		12	278	2,604
Distillate Fuel Oil <sup>5</sup>			136,521	7,305	0	4,285		21,734	117,807	170,441
15 ppm sulfur and under <sup>6</sup>			111,383	5,196	-953	1,620		7,503	106,503	107,915
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			10,554	288	953	-1,483		13,268	100,503	107,915
Greater than 500 ppm sulfur			14,584	1,821	955	4,148		963	11,294	50,551
Residual Fuel Oil <sup>7</sup>			17,067	10,207		-2,635		15,053	14,856	38,725
Less than 0.31 percent sulfur			1,397	765		289		15,055 NA	14,636 NA	4,514
0.31 to 1.00 percent sulfur			2,278	1,450		-716		NA NA	NA NA	9,532
Greater than 1.00 percent sulfur			13,392	7,992		-2,208		NA NA	NA NA	24,676
Petrochemical Feedstocks			10,280	5,031		-2,200		INA	15,371	2,609
Naphtha for Petro. Feed. Use			6,498	2,159		98		_	8,559	1,708
Other Oils for Petro. Feed. Use			3,782	2,139		-158		_	6,812	901
Special Naphthas			1,104	518		110		1,415	97	1,314
Lubricants			5,422	1,050		447		1,977	4,048	7,806
Waxes			274	87		-12		206	167	513
Petroleum Coke			26,089	458		-1,094		14,243	13,398	7,871
Marketable			18,947	458		-1,094		14,243	6,256	7,871
Catalyst			7,142			-1,034		14,240	7,142	7,07
Asphalt and Road Oil			12,169	893		-4,612		848	16,826	21,672
Still Gas			22,120			-4,012			22,120	21,072
Miscellaneous Products			2,464	4		-126		39	2,555	741
Total	232,899	28,247	595,460	382,564	10,950	4,803	561,466	73,406	610,445	1,857,315

<sup>-- =</sup> Not Applicable.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.